

REGIONAL DISTRICT OF BULKLEY-NECHAKO
SUPPLEMENTARY AGENDA
Thursday, FEBRUARY 20, 2020

<u>PAGE NO.</u>	<u>PLANNING DEPARTMENT</u>	<u>ACTION</u>
	<u>Special Use Permit</u>	
2-5	Jennifer MacIntyre, Planner 1 – Special Event Permit from the BC Liquor and Cannabis Regulation Board	Recommendation
	<u>Other</u>	
6-22	Jennifer MacIntyre, Planner 1 - OGC Referral Multi-Use Site Notices for Pacific Trails Pipeline Project	Recommendation

NEW BUSINESS

ADJOURNMENT



REGIONAL DISTRICT OF BULKLEY-NECHAKO STAFF REPORT

TO: Chair Thiessen and Board of Directors
FROM: Jennifer MacIntyre, Planner I
DATE: February 19, 2020
SUBJECT: Special Event Permit from the BC Liquor and Cannabis Regulation Branch

RECOMMENDATION

That the Regional District Board support the issuance of a Special Use Permit for the 'Stand with Wet'suwet'en' event proposed to be held at the Glennwood Hall, located at 13804 Telkwa High Road, from 8:00 p.m. Friday, March 6, 2020 to 2:00 a.m. Saturday, March 7, 2020, provided that the RCMP have no concerns.

VOTING

All Directors / Majority

EXECUTIVE SUMMARY

Planning staff received a request for comment regarding the issuance of a Special Event Permit (SEP) under Section 110 of the *Liquor Control and Licensing Regulation* from Shola Phoenix, an organizer for the proposed 'Stand with Wet'suwet'en' fundraiser at the Glennwood Hall in Electoral Area 'A'. Staff have no concerns regarding the issuance of a Special Event Permit at the proposed location, and recommend that the Board support the application, provided that the RDMP have no concerns.

Reviewed by:



Jason Llewellyn
Director of Planning

Written by:



Jennifer MacIntyre
Planner I

DISCUSSION

Planning staff received a request for comment regarding the issuance of a Special Event Permit (SEP) from Shola Phoenix, Phoenix Renewal Self Care Studio for a public special event providing liquor services. A SEP will allow a host to serve or sell liquor at an event at a location that is not licensed. Event hosts are considered liquor permittees and are responsible for the safety of their guests.

The event is called 'Stand with Wet'suwet'en' (see attached poster). The event will showcase live music where ticket and liquor sales will go to support the Unistoten and Gitemden, Wet'suwet'en Hereditary Chiefs opposing the Coastal GasLink Pipeline Project.

The event is planned to be held at the Glenwood Hall, located at 13804 Telkwa High Road in rural Smithers, from 8:00 pm Friday, March 6, 2020 to 2:00 am Saturday, March 7, 2020. Live music and bar service including beer, wine and cider has been arranged. The planned attendance is 150 persons. Ticket sales will be available at Mountain Eagle Books in Smithers in advance of the event.

BC Liquor and Cannabis Regulation Branch (LCRB)

Special Event Permits are regulated by the LCRB. The Province regulated these special events to ensure:

- Permittees are aware of their duties and responsibilities
- Liquor served is from a lawful source
- Enforcement authorities are aware of the event; and
- Events meet all legislative requirements for serving liquor.

The role of local government is to consider the impact of the licence application on their community and to provide comments, generally in the form of a resolution to the LCRB. The applicant is required to obtain support for the event from the applicable police authority having jurisdiction over the area. Local police consider the location, nature, and duration of the proposed special event and the proposed quantity of liquor in relation to the number of adults and minors attending the event and may:

- Support the event
- Cancel the SEP application; or
- Suggest to the LCRB that additional terms and conditions be imposed

RDBN Liquor License Policy

The RDBN Liquor Licensing Policy (2003) outlines the following process regarding Special Occasion Licenses, now referred to as Special Event Permits (SEP).

The Planning Committee will review public special occasion license applications. A public special event is defined, by the LCLB, as a community or public celebration held in a place open to, or in view of, the public such as a park, an open room in a community center, a business open to the public or an outdoor locations such as a causeway, and, anyone may attend.

Notification for local government comment or resolution must be received by the Regional District no less than thirty (30) days prior to the event. The request will then be forwarded, along with a brief report prepared by staff, to the Planning Committee for review and comment at the next available Planning Committee meeting. A copy of the resolution will then be forwarded to the applicant and the LCLB.

Considerations

The Glennwood Hall property is zoned Civic / Institutional Zone (P1) under the Regional District Zoning Bylaw No. 700, 1993. The use of the community halls for this type of use is common and permitted by zoning. The impact of noise on the community in the immediate vicinity of Glennwood Hall does not seem to be a concern. Many music events have been held at this location and no complaints are on record.

Staff have no concerns regarding the event and recommends that the Regional District Board support the issuance of a Special Event Permit.

STAND

WITH

WET'SUWET'EN

LIVE MUSIC FUNDRAISER FEATURING

RACHELLE VAN ZANTEN

THE DREAM HEAVY PROJECT
(FORMERLY KNOWN AS SAMSON'S DELILAH)

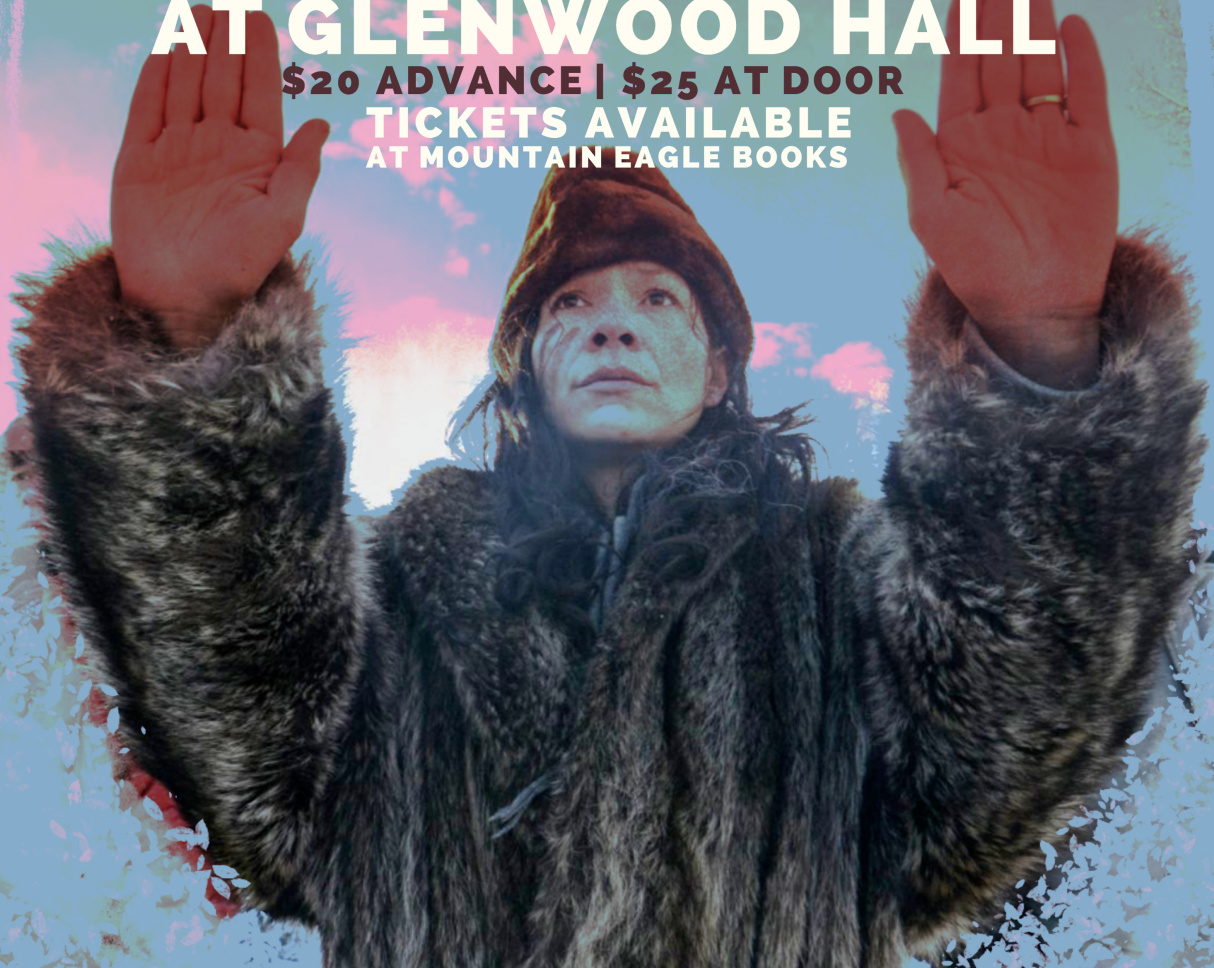
& SIMBIYEZ WILSON

FRI. MARCH 6TH

AT GLENWOOD HALL

\$20 ADVANCE | \$25 AT DOOR

**TICKETS AVAILABLE
AT MOUNTAIN EAGLE BOOKS**





MEMORANDUM

TO: Chair Thiessen and Rural Directors
FROM: Jennifer MacIntyre, Planner I
DATE: February 18, 2020
SUBJECT: OGC Referral Multi-Use Site Notices for Pacific Trails Pipeline Project

RECOMMENDATION

That the Regional District Board direct staff to re-send the attached letter dated May 16, 2019 to the Oil and Gas Commission and Chevron Canada Ltd. in response to the OGC Referral Notices for the proposed Morice River Multi-Use Site, Owen Creek Multi-Use Site, Buck Creek Campsite, and Collymount Multi-Use Site.

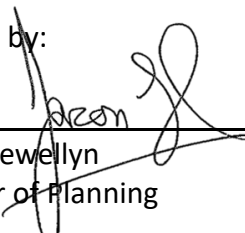
VOTING

All Directors / Majority


EXECUTIVE SUMMARY

The Regional District Board has received the attached referrals from Chevron Canada Limited regarding four proposed facilities required for construction of the Pacific Trails Pipeline Project. Similar referrals were considered by the Board at their May 16th, 2019 Board Meeting and the attached letter dated May 16th, 2019 was sent to the BC Oil and Gas Commission. As the issues remain unchanged, staff recommend that the Board's May 16, 2019 letter be resent in response to the new referrals.

Written by:



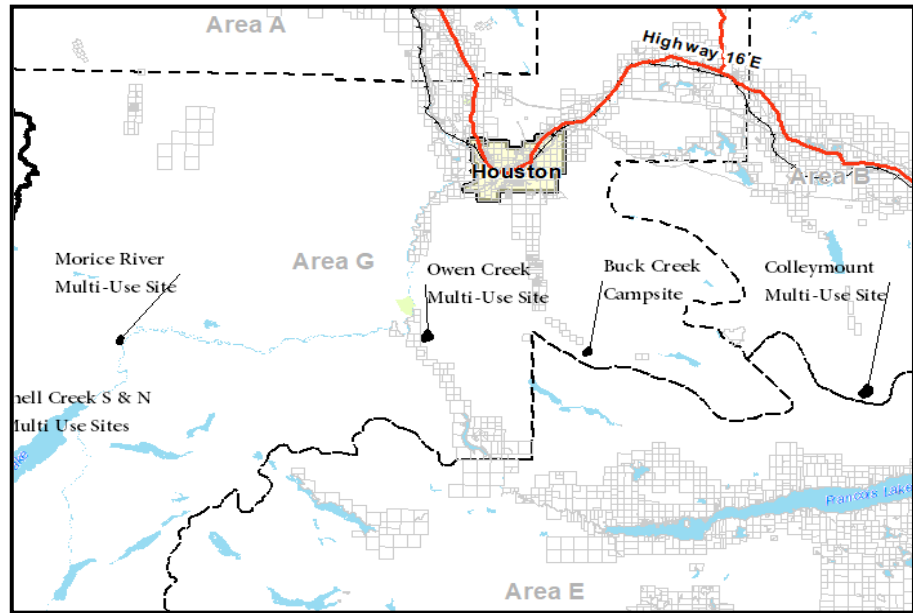
 Jason Llewellyn
 Director of Planning



 Jennifer MacIntyre
 Planner I

DISCUSSION

The RDBN has received four referrals from Chevron Canada Ltd. Regarding permit extensions by the Oil and Gas Commission (OGC) for three Multi-Use Sites and one Campsite. These proposed facilities are part of the Pacific Trails Pipeline Project (PTP Project).



The PTP Project is a proposed 463-kilometre, natural gas pipeline to deliver gas from Summit Lake, BC to the proposed Kitimat LNG facility. The project has received an Environmental Assessment Certificate, as well as permits from the OGC for all 5 pipeline sections and associated facilities.

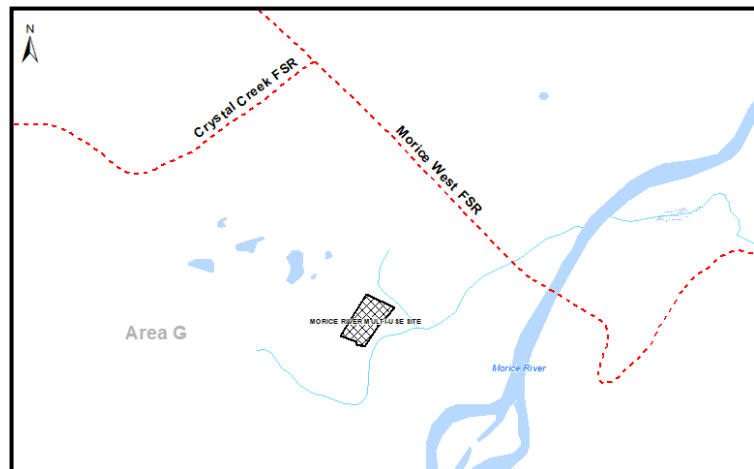
All four referrals are requesting an extension to Chevron's existing permit for a two-year term. No changes to the original proposals have been made. Below is a summary of the proposed sites.

Multi-Use Sites

Multi-Use sites include pipeline construction activities such as temporary construction worker camps, contractor yards, and designated refuelling areas. Multi-Use Sites subject to RDBN zoning regulation.

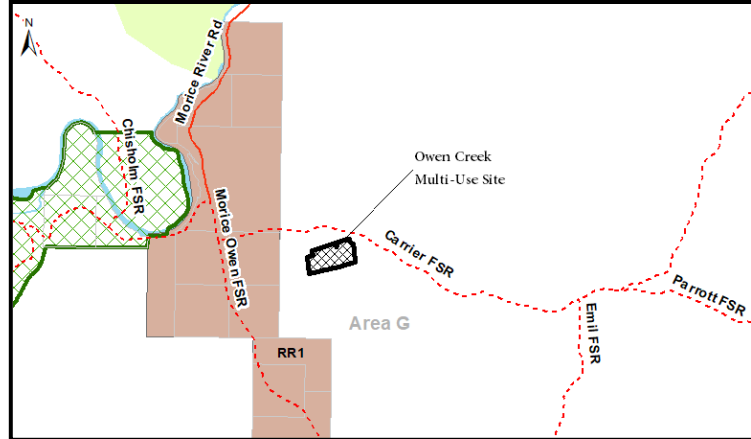
Morice River Multi-Use Site

The proposed Morice River Multi-Use site is in Electoral Area G by the Morice West FSR, approximately 45 km west of the District of Houston. The site is approximately 2.68 ha. in size. The area is not zoned or located within the RDBN Building Inspection Service Area.



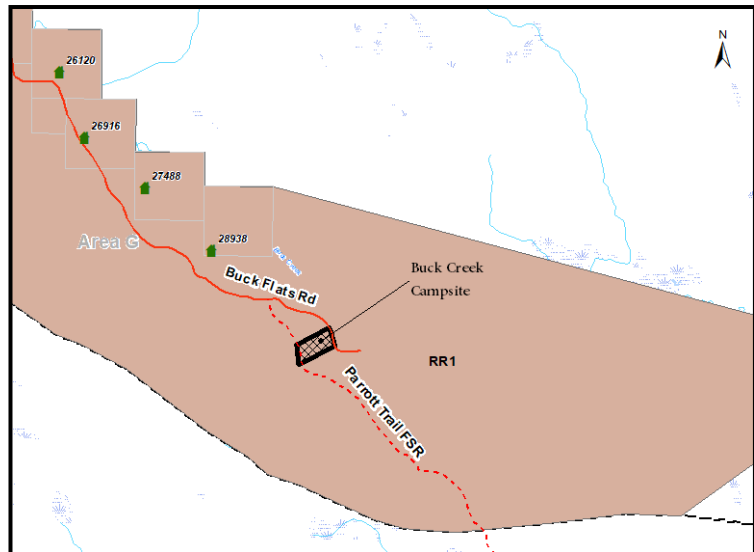
Owen Creek Multi-Use Site

The proposed Owen Creek Multi-Use Site is in Electoral Area G by the Carrier FSR, approximately 20 km south of the District of Houston. The site is approximately 25.47 ha in size. The area is not zoned and is found outside the RDBN Building Inspection Service Area.



Buck Creek Campsite

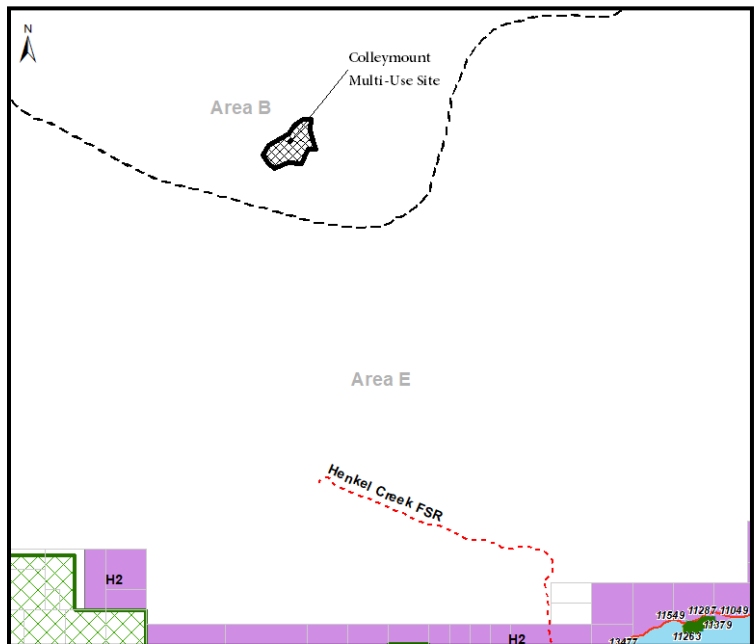
The proposed Buck Creek Campsite is in Electoral Area G by the Buck Flats Road and Parrott Trail FSR, approximately 22 km south of the District of Houston. The site is approximately 8.44 ha in size. The area is zoned Rural Resource (RR1) and is found outside the RDBN Building Inspection Area. The proposed uses are not permitted on lands zoned RR1. Therefore, the proposed uses may not occur on this site without the issuance of a TUP or rezoning application.



Staff have concern regarding the impact of traffic associated with this campsite on the residents of Buck Flats Road.

Collymount Multi-Use Site

The proposed Collymount Multi-Use site is in Electoral Area B by the Henkel Creek FSR, approximately 45 km east of the District of Houston. The site is approximately 48.23 ha in size. The area is not zoned but is located within the RDBN Building Inspection Service Area. Therefore, building on this site may require a building permit.





February 6, 2020

Via: Ordinary Mail

Landowners / Occupants / Residents / Local Authorities / Industry / Interested Parties

**Bulkley Nechako Regional District
PO Box 820
Burns Lake, BC
V0J 1E0**

RECEIVED

FEB 12 2020

REGIONAL DISTRICT OF
BULKLEY-NECHAKO

Dear Sir and/or Madam:

RE: PERMIT EXPIRY EXTENSION NOTIFICATION

**PROPOSED MORICE RIVER MULTI-USE SITE WITHIN C-30-K AND D-21-L/93-L-3
OGC PERMIT NUMBER 9638609 (AD 100084496)**

Pacific Trail Pipelines Management Inc. (PTPMI), operated by Chevron Canada Limited, is proposing a 42-inch sweet gas pipeline from Summit Lake, BC to Bish Cove, south of Kitimat, BC. The proposed pipeline is comprised of five (5) Sections totaling 471 Kilometers. In order to construct this pipeline there are associated storage sites and campsites which are required for the proposed construction phase.

PTPMI intends on submitting an application for a permit extension on its Morice River Multi-Use Site within C-30-K and D-21-L/93-L-3. This Multi-Use Site permit received approval from the BCOGC on July 18, 2016, and there have been no changes to the location and its relation to your land ownership or interest. The proposed application is only to extend the existing expiry date.

As the party being notified and falling within the directly impacted area of the proposed PTPMI Multi-Use Site you may provide a written response to PTPMI within 21 days of receiving this notification that sets out the reasons why the proposed permit extensions that will be the subject of the PTPMI application to the OGC should not be carried out or should be modified and/or request a meeting with a PTPMI representative to discuss the permit extensions.

Should you request a meeting ensure to include this in your written response, please provide additional contact information and the best time to contact you.

Written responses may be sent to the following address:

Attention: Surface Land Team Lead
PTPMI c/o Chevron Canada Limited
500 Fifth Avenue SW
Calgary, AB T2P 0L7

Written submission may also be sent by direct mail to the commission office any time prior to the permit extension decision at:

BC Oil and Gas Commission
Bag 2
Fort St. John, BC
V1J 2B0

Once the notification period has lapsed the application for the permit extension will be submitted.

For further information please contact the undersigned:

Darcy Janko – Regulatory
Email: darcyjanko@chevron.com

Chevron Canada Limited
Phone: (403) 234-5035 Fax: (250) 234-5947

Bryan Kelm - Surface Land
Email: bkelm@chevron.com

Chevron Canada Limited
Phone: (403) 234-5720 Fax: (403) 234-5947

Regards,
CHEVRON CANADA LIMITED

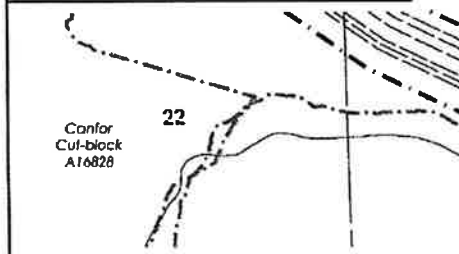
A handwritten signature in blue ink, consisting of a stylized 'B' followed by a long horizontal stroke.

Bryan Kelm, Team Lead, Surface Land

Enclosure(s)

PROPOSED PROJECT AREAS REQUIRED			
FEATURE	NEW CUT		TOTAL
Multi-Use Site	2.68 ha	6.62 ac	2.68 ha 6.62 ac
TOTAL AREA REQ'D	2.68ha	6.62ac	2.68ha 6.62ac
Maximum Elevation	775m ±		
Maximum Slope	18 %		
The proposed Site does not fall within the Agricultural Land Reserve (A.L.R.)			
Site to be flagged prior to construction.			
Project is within the South OGC Zone.			
AUXILIARY CO-ORDINATES NAD83 UTM			
DESCRIPTION	NORTHING	EASTING	
Multi-Use site	6005827	605983	
All Co-ordinates are NAD83 Zone 9 UTM			
Km Markers are for reference purposes only.			

TABLE OF CROSSINGS					
No.	DESCRIPTION	NORTHING	EASTING	OWNER	DWG No.
1	Logging Road R05235 1	6005810	606037	Canfor	N/A



No.	REVISIONS	BY	DATE (YY/MM/DD)	CKD
0	Original Plan Issued	GC	13/05/31	BP

NOTES:
 All underground facilities shown were located with electronic locators and may be subject to error. Actual locations should be verified independently by the contractor in field prior to any crossings. Plus changes shown are horizontal distances measured along the surveyed boundary of the right-of-way.

LEGEND:

Drainage shown thus:

Seismic Line shown thus:

2012-2013 Review Corridor shown thus:

Vegetation Change shown thus:

2011-2012 Review Corridor No Longer Required shown thus:

Logging Trail shown thus:

Crossing Numbers shown thus:

Forest Service Road shown thus:

Cut block/Woodlot boundary

Top of bank/break in slope

Community Forest boundary:

MVC - Non Visible Channel

2013 KM Markers shown thus:

2009-2012 KM Markers shown thus:

APPROVED BY _____

PACIFIC TRAIL PIPELINES MANAGEMENT INC.

SKETCH PLAN SHOWING PROPOSED MORICE RIVER MULTI-USE SITE WITHIN c-30-K & d-21-L, 93-L-3

BCGS 93L014

SCALE = 1 : 5,000

can-am geomatics
 can-am geomatics Inc. Phone: 250.774.7881
 Fort Nelson, B.C. Toll Free: 1 877 870.7881
 www.canam.com Fax: 250.774.7882

PROJECT MANAGER _____

PACIFIC TRAIL PIPELINES

FIELD:

CAN-AM FILE: N20120154

CLIENT FILE:

AFE No:

CAD FILE: N20120154SRVD

LAND FILE:

DATE: 13/05/31

BPASS: 10042750

REVISION



February 6, 2020

Via: Ordinary Mail

Landowners / Occupants / Residents / Local Authorities / Industry / Interested Parties

**Bulkley Nechako Regional District
PO Box 820
Burns Lake, BC
V0J 1E0**

RECEIVED

FEB 12 2020

**REGIONAL DISTRICT OF
BULKLEY-NECHAKO**

Dear Sir and/or Madam:

RE: PERMIT EXPIRY EXTENSION NOTIFICATION

**PROPOSED OWEN CREEK MULTI-USE SITE WITHIN UNITS 36, 37 & 46, BLK K/93-L-2
OGC PERMIT NUMBER 9638611 (AD 100084470)**

Pacific Trail Pipelines Management Inc. (PTPMI), operated by Chevron Canada Limited, is proposing a 42-inch sweet gas pipeline from Summit Lake, BC to Bish Cove, south of Kitimat, BC. The proposed pipeline is comprised of five (5) Sections totaling 471 Kilometers. In order to construct this pipeline there are associated storage sites and campsites which are required for the proposed construction phase.

PTPMI intends on submitting an application for a permit extension on its Owen Creek Multi-Use Site within Units 36, 37 & 46, BLK K/93-L-2. This Multi-Use Site permit received approval from the BCOGC on July 13, 2016, and there have been no changes to the location and its relation to your land ownership or interest. The proposed application is only to extend the existing expiry date.

As the party being notified and falling within the directly impacted area of the proposed PTPMI Multi-Use Site you may provide a written response to PTPMI within 21 days of receiving this notification that sets out the reasons why the proposed permit extensions that will be the subject of the PTPMI application to the OGC should not be carried out or should be modified and/or request a meeting with a PTPMI representative to discuss the permit extensions.

Should you request a meeting ensure to include this in your written response, please provide additional contact information and the best time to contact you.

Written responses may be sent to the following address:

Attention: Surface Land Team Lead
PTPMI c/o Chevron Canada Limited
500 Fifth Avenue SW
Calgary, AB T2P 0L7

Written submission may also be sent by direct mail to the commission office any time prior to the permit extension decision at:

BC Oil and Gas Commission
Bag 2
Fort St. John, BC
V1J 2B0

Once the notification period has lapsed the application for the permit extension will be submitted.

For further information please contact the undersigned:

Darcy Janko – Regulatory
Email: darcyjanko@chevron.com

Chevron Canada Limited
Phone: (403) 234-5035 Fax: (250) 234-5947

Bryan Kelm - Surface Land
Email: bkelm@chevron.com

Chevron Canada Limited
Phone: (403) 234-5720 Fax: (403) 234-5947

Regards,
CHEVRON CANADA LIMITED

A handwritten signature in blue ink, consisting of a stylized 'B' followed by a long horizontal line.

Bryan Kelm, Team Lead, Surface Land

Enclosure(s)



February 5, 2020

Via: jason.llewellyn@rdbn.bc.ca

Landowners / Occupants / Residents / Local Authorities / Industry / Interested Parties

**Bulkley Nechako Regional District
PO Box 820
Burns Lake, BC
V0J 1E0**

Dear Sir and/or Madam:

RE: PERMIT EXPIRY EXTENSION NOTIFICATION

**PROPOSED BUCK CREEK CAMPSITE WITHIN UNITS 13, 14, 23 & 24 BLOCK I, 93-L-2
OGC PERMIT NUMBER 9638610 (AD 100084473)**

Pacific Trail Pipelines Management Inc. (PTPMI), operated by Chevron Canada Limited, is proposing a 42-inch sweet gas pipeline from Summit Lake, BC to Bish Cove, south of Kitimat, BC. The proposed pipeline is comprised of five (5) Sections totaling 471 Kilometers. In order to construct this pipeline there are associated storage sites and campsites which are required for the proposed construction phase.

PTPMI intends on submitting an application for a permit extension on its Buck Creek Campsite within Units 13, 14, 23 & 24 BLOCK I, 93-L-2. This Campsite permit received approval from the BCOGC on July 13, 2016, and there have been no changes to the location and its relation to your land ownership or interest. The proposed application is only to extend the existing expiry date.

As the party being notified and falling within the directly impacted area of the proposed PTPMI Campsite you may provide a written response to PTPMI within 21 days of receiving this notification that sets out the reasons why the proposed permit extensions that will be the subject of the PTPMI application to the OGC should not be carried out or should be modified and/or request a meeting with a PTPMI representative to discuss the permit extensions.

Should you request a meeting ensure to include this in your written response, please provide additional contact information and the best time to contact you.

Written responses may be sent to the following address:

Attention: Surface Land Team Lead
PTPMI c/o Chevron Canada Limited
500 Fifth Avenue SW
Calgary, AB T2P 0L7

Written submission may also be sent by direct mail to the commission office any time prior to the permit extension decision at:

BC Oil and Gas Commission
Bag 2
Fort St. John, BC
V1J 2B0

Once the notification period has lapsed the application for the permit extension will be submitted.

For further information please contact the undersigned:

Darcy Janko – Regulatory
Email: darcyjanko@chevron.com

Chevron Canada Limited
Phone: (403) 234-5035 Fax: (250) 234-5947

Bryan Kelm - Surface Land
Email: bkelm@chevron.com

Chevron Canada Limited
Phone: (403) 234-5720 Fax: (403) 234-5947

Regards,
CHEVRON CANADA LIMITED



Bryan Kelm, Team Lead, Surface Land

Enclosure(s)

PROPOSED PROJECT AREAS REQUIRED				
FEATURE	NEW CUT		TOTAL	
Stockpile Site	8.44 ha	20.86 ac	8.44 ha	20.86 ac
TOTAL AREA REQ'D	8.44ha	20.86ac	8.44ha	20.86ac
Maximum Elevation	933m ±			
Maximum Slope	3 %			

TABLE OF CROSSINGS						
No.	DESCRIPTION	NORTHING	EASTING	OWNER	DWG No.	
1	Parrott Trail FSR 9772 03	6006489	660526	N/A	N/A	

The proposed Site does not fall within the Agricultural Land Reserve (A.L.R.)
 Site to be flagged prior to construction.
 Project is within the South OGC Zone.

AUXILIARY CO-ORDINATES NAD 83 UTM		
DESCRIPTION	NORTHING	EASTING
Stockpile Site	6006691	660687

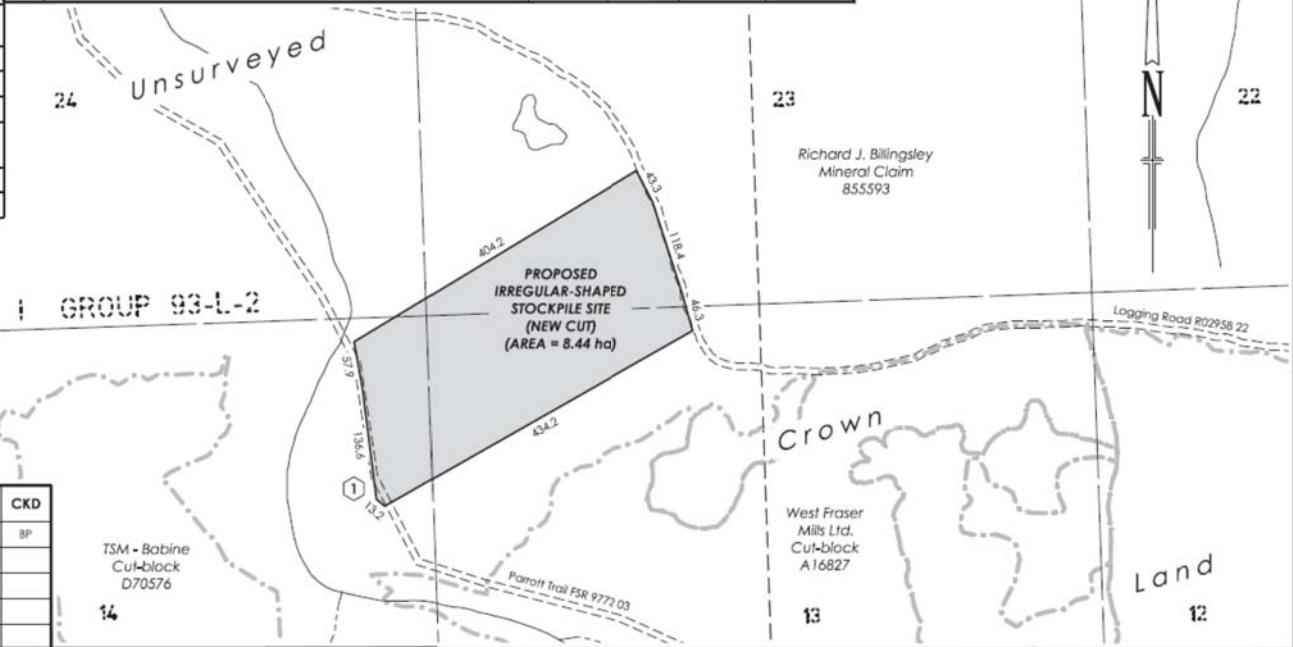
All Co-ordinates are NAD83 Zone 9 UTM
 Km Markers are for reference purposes only.

24 Unsurveyed

25

15

P&NG BLOCK I GROUP 93-L-2



No.	REVISIONS	BY	DATE (YY/MM/DD)	CKD
0	Original Plan Issued	GC	13/06/03	BP

NOTES:
 All underground facilities shown were located with electronic locators and may be subject to error. Actual locations should be verified independently by the contractor in field prior to any crossings. Plus chainages shown are horizontal distances measured along the surveyed boundary of the right-of-way.

LEGEND:

Drainage shown thus:	Crossing Numbers shown thus:
Seismic Line shown thus:	Forest Service Road shown thus:
2012-2013 Review Corridor shown thus:	Cut block/Woodlot boundary
Vegetation Change shown thus:	Top of bank/break in slope
2011-2012 Review Corridor No Longer Required shown thus:	Community Forest boundary:
Logging Trail shown thus:	NVC - Non Visible Channel
	2013 KM Markers shown thus:
	2009-2012 KM Markers shown thus:

APPROVED BY _____

PROJECT MANAGER

PACIFIC TRAIL PIPELINES MANAGEMENT INC.

SKETCH PLAN SHOWING PROPOSED BUCK CREEK STOCKPILE SITE WITHIN UNITS 13, 14, 23 & 24 BLOCK I, 93-L-2

BCGS 93L.018

SCALE = 1 : 5,000

can-am geomatics
 can-am geomatics bc Phone: 250.774.7881
 Fort Nelson, B.C. Toll Free: 1.877.870.7881
 www.canam.com Fax: 250.774.7882

SHEET 1 OF 1

PACIFIC TRAIL PIPELINES

FIELD:

CAN-AM FILE: N20120154

CLIENT FILE:

AFE No.:

CAD FILE: N20120154SKX0

LAND FILE:

DATE: 13/06/03

EPASS: 10042763

REVISION

0



February 6, 2020

Via: Ordinary Mail

Landowners / Occupants / Residents / Local Authorities / Industry / Interested Parties

**Bulkley Nechako Regional District
PO Box 820
Burns Lake, BC
V0J 1E0**

RECEIVED
FEB 12 2020
**REGIONAL DISTRICT OF
BULKLEY-NECHAKO**

Dear Sir and/or Madam:

RE: PERMIT EXPIRY EXTENSION NOTIFICATION

**PROPOSED COLLEYMOUNT MULTI-USE SITE WITHIN UNITS 63, 64 & 73, BLK H/93-L-1
OGC PERMIT NUMBER 9638654 (AD 100084471)**

Pacific Trail Pipelines Management Inc. (PTPMI), operated by Chevron Canada Limited, is proposing a 42-inch sweet gas pipeline from Summit Lake, BC to Bish Cove, south of Kitimat, BC. The proposed pipeline is comprised of five (5) Sections totaling 471 Kilometers. In order to construct this pipeline there are associated storage sites and campsites which are required for the proposed construction phase.

PTPMI intends on submitting an application for a permit extension on its Colleymount Multi-Use Site within Units 63, 64 & 73, BLK H/93-L-1. This Multi-Use Site permit received approval from the BCOGC on July 13, 2016, and there have been no changes to the location and its relation to your land ownership or interest. The proposed application is only to extend the existing expiry date.

As the party being notified and falling within the directly impacted area of the proposed PTPMI Multi-Use Site you may provide a written response to PTPMI within 21 days of receiving this notification that sets out the reasons why the proposed permit extensions that will be the subject of the PTPMI application to the OGC should not be carried out or should be modified and/or request a meeting with a PTPMI representative to discuss the permit extensions.

Should you request a meeting ensure to include this in your written response, please provide additional contact information and the best time to contact you.

Written responses may be sent to the following address:

Attention: Surface Land Team Lead
PTPMI c/o Chevron Canada Limited
500 Fifth Avenue SW
Calgary, AB T2P 0L7

Written submission may also be sent by direct mail to the commission office any time prior to the permit extension decision at:

BC Oil and Gas Commission
Bag 2
Fort St. John, BC
V1J 2B0

Once the notification period has lapsed the application for the permit extension will be submitted.

For further information please contact the undersigned:

Darcy Janko – Regulatory
Email: darcyjanko@chevron.com

Chevron Canada Limited
Phone: (403) 234-5035 Fax: (250) 234-5947

Bryan Kelm - Surface Land
Email: bkelm@chevron.com

Chevron Canada Limited
Phone: (403) 234-5720 Fax: (403) 234-5947

Regards,
CHEVRON CANADA LIMITED

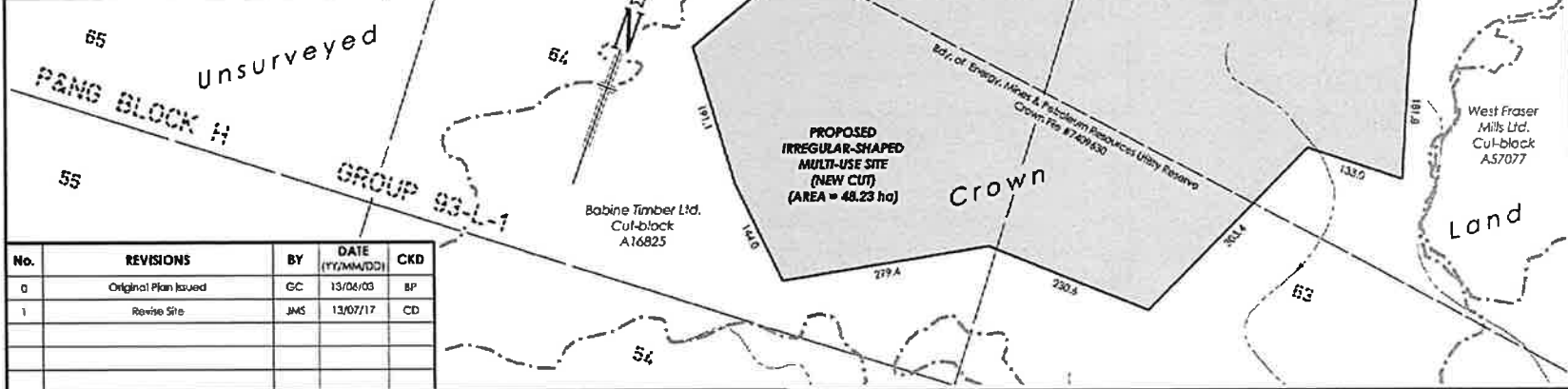
A handwritten signature in blue ink, consisting of a stylized 'B' followed by a long horizontal stroke.

Bryan Kelm, Team Lead, Surface Land

Enclosure(s)

PROPOSED PROJECT AREAS REQUIRED			
FEATURE	NEW CUT	TOTAL	
Multi-Use Site	48.23 ha 119.18 ac	48.23 ha 119.18 ac	
TOTAL AREA REQ'D	48.23ha 119.18ac	48.23ha 119.18ac	
Maximum Elevation	995m ±		
Maximum Slope	5 %		
The proposed Site does not fall within the Agricultural Land Reserve (A.L.R.)			
Site to be flagged prior to construction.			
Project is within the South OGC Zone.			
AUXILIARY CO-ORDINATES NAD 83 UTM			
DESCRIPTION	NORTHING	EASTING	
Multi-Use site	6002912	693501	
All Co-ordinates are NAD83 Zone 9 UTM			
Km Markers are for reference purposes only.			

TABLE OF CROSSINGS					
No.	DESCRIPTION	NORTHING	EASTING	OWNER	DWG No.



No.	REVISIONS	BY	DATE (YY/MM/DD)	CKD
0	Original Plan Issued	GC	13/06/03	BP
1	Revise Site	JMS	13/07/17	CD

NOTES:
 All underground facilities shown were located with electronic locators and may be subject to error. Actual locations should be verified independently by the contractor in field prior to any crossings. Plus chainages shown are horizontal distances measured along the surveyed boundary of the right-of-way.

LEGEND:

Drainage shown thus:	Crossing Numbers shown thus:
Seismic Line shown thus:	Forest Service Road shown thus:
2012-2013 Review Corridor shown thus:	Cut block/Woodlot boundary:
Vegetation Change shown thus:	Top of bank/break in slope:
2011-2012 Review Corridor No Longer Required shown thus:	Community Forest boundary:
Logging Trail shown thus:	MVC - Non Visible Channel:
	2013 KM Markers shown thus:
	2009-2012 KM Markers shown thus:

PACIFIC TRAIL PIPELINES MANAGEMENT INC.

SKETCH PLAN SHOWING PROPOSED COLLEYMOUNT MULTI-USE SITE WITHIN UNITS 63, 64 & 73, BLOCK H, 93-L-1

APPROVED BY: _____

PROJECT MANAGER: _____

can-am geomatics
 can-am geomatics inc. Phone: 250.774.7881
 Fort Nelson, B.C. Toll Free: 1.877.820.7881
 www.canam.com Fax: 250.774.7882

PCGS 93L020
 SCALE = 1 : 5,000
 METRES
 SHEET 1 OF 1

PACIFIC TRAIL PIPELINES

FIELD: _____

CAN-AM FILE: N20120154

CLIENT FILE: _____

A/E No.: _____

CAD FILE: N20120154SKY1

LAND FILE: _____

DATE: 13/06/03

EPASS: 10042764

REVISION:



37, 3RD AVE., PO Box 820
BURNS LAKE, BC
VOJ 1E0

REGIONAL DISTRICT
OF BULKLEY-NECHAKO
"A WORLD OF OPPORTUNITIES WITHIN OUR REGION"

May 16, 2019

BC Oil and Gas Commission
Bag 2, Fort St. John, BC, V1J 2B0

Re: OGC Referral Multi-Use Site Notices for Pacific Trails Pipeline Project

Thank you for the referrals regarding the proposed Multi-Use Sites for the Pacific Trails Pipeline Project. The Regional District Board is taking this referral as an opportunity to remind Chevron Canada Ltd., and the Oil and Gas Commission, of the following issues relating to work camps and other facilities in the RDBN.

RDBN Required Permits

The proposed Colleymount Multi-Use Site is located within the RDBN Building Inspection Area. Therefore, the applicant may be required to apply for any structures proposed.

The Buck Creek Campsite is zoned Rural Resource (RR1) under the RDBN Zoning Bylaw, No. 700, 1993. The proposed uses are not permitted under the RR1 zone. Therefore, an application for a Temporary Use Permit may be applied for to allow the RDBN Board to consider the proposed uses.

It is noted that RDBN approval is discretionary and is not guaranteed. Therefore, the RDBN continues to request that the outstanding land use applications be initiated immediately to determine if these facilities can be located as proposed.

Liquid Waste Disposal

The RDBN encourages Chevron Ltd. to explore options for cooperation with member municipalities for the disposal of liquid waste from work camps. It is expected that there are options that will require facility upgrades. If Chevron Ltd. does not engage with municipalities to identify options well in advance of construction, opportunities may be lost. It would be a shame if money is spent unnecessarily on hauling waste long distances or building on-site disposal facilities which will be abandoned, rather than investing in improving local community infrastructure.

MUNICIPALITIES:

SMITHERS FORT ST. JAMES
VANDERHOOF FRASER LAKE
HOUSTON TELKWA
BURNS LAKE GRANISLE

ELECTORAL AREAS:

A - SMITHERS RURAL E - FRANCOIS/OOTSA LAKE RURAL
B - BURNS LAKE RURAL F - VANDERHOOF RURAL
C - FORT ST. JAMES RURAL G - HOUSTON RURAL
D - FRASER LAKE RURAL

INQUIRIES@RDBN.BC.CA

WWW.RDBN.BC.CA

PH: 250-692-3195

FX: 250-692-3305

TF: 800-320-3339

The RDBN's Concerns Regarding Fire Protection and Emergency Response

RDBN requests that Chevron Ltd. address emergency response issues with the RDBN as soon as possible. Specific areas of RDBN interest include consistent communications protocols for all work camps, and evacuation plans for workers that do not use resources needed by local residents.

Public Communications During Construction

The RDBN wants to ensure that Chevron Ltd. and the OGC have an adequate plan in place to accept, evaluate, and respond to public complaints associated with work camps and pipeline construction. It is expected that the Province and industry may look to the RDBN to play a role in accepting public complaints and representing concerns to the OGC and industry. Chevron Ltd. should not rely on the RDBN playing this role as the Province and industry should be directly accountable for adequately responding to the public regarding negative impacts associated with work camps, and the pipeline construction process.

The RDBN continues to recommend that Chevron Ltd. develop specific procedures and processes by which they will accept, evaluate, and respond to public complaints and questions, and that this plan include the use of storefront offices in impacted communities.

The RDBN looks forward to addressing the above noted issues with Chevron Ltd. as soon as possible.

Sincerely,



Gerry Thiessen, Chair
Regional District of Bulkley-Nechako

cc. Surface Land Team Lead,
PTPMI c/o Chevron Canada Ltd.
500 fifth Ave SW
Calgary, AB T2P 0L7