

REGIONAL DISTRICT OF BULKLEY-NECHAKO

Supplementary AGENDA Thursday, December 12, 2024

PAGE NO.	ELECTORAL AREA PLANNING	ACTION
	Temporary Use Permit	
2	Public Submission Temporary Use Permit B-01-24	Receive
	Board Agenda Pages 27-39	
3	Referral Comments	Receive
	Temporary Use Permit B-01-24 Board Agenda Pages 27-39	
	Pipeline Referral	
4-11	Danielle Patterson, Senior Planner	Recommendation
	Pacific Trail Pipeline Sections 1 and 2 Permit Extension Notification	
	ADMINISTRATION REPORTS	
12	Nellie Davis, Manager of Regional Economic	Recommendation
	Development – Canada Community Building Fund Electoral Area D (Fraser Lake Rural)	
	-Wiring for New Bay Doors at Fort Fraser Fire H	all
13-16	Nellie Davis, Manager of Regional Economic Development – Grant in Aid for Area F (Vanderh Rural) Vanderhoof Children's Theater	Recommendation noof
	ADJOURNMENT	

From: RDBN Planning
To: Danielle Patterson

Subject: FW: TUP 400 Highland Drive **Date:** December 6, 2024 3:28:58 PM

----Original Message-----

From: Kristy Bjarnason

Subject: TUP 400 Highland Drive

[EXTERNAL EMAIL] Please do not click on links on open attachments from unknown sources.

Good morning,

I wanted to write a letter regarding the application for the temporary use permit for 400 Highland Drive Burns Lake for the purposes of an Airsoft park for gameplay and special functions.

I am a resident in the Village of Burns Lake and am strongly in favour of issuing this TUP as I feel the Airsoft club and park provide a unique and exciting activity to the local community as well as those who come to the area for games and events.

The club members work hard to ensure the game and park are safe, inclusive and enjoyable for all who come out, and they are active in the community by participating in events setting up booths to promote the game, demonstrating safe game play, and providing an opportunity for new and former players to learn safety and try out the equipment. They also lend their support to events like the fall fair and western days to provide evening and overnight security, or manning ticket booths.

They are a dedicated group who have worked hard to promote the game, enhance the safety and enjoyment for those who go out to play (or watch from a safe and supervised distance), and I feel that the club and park are an asset to the community and region. I hope to see the TUP approved, and to see the club's visions for the park come to fruition to continue to provide another fantastic recreation activity, and opportunity for social and physical health for people to participate in, as well as contributing to tourism and economic development by providing another reason to visit the lakes district and surrounding areas.

Thank you for taking the time to read this letter of support, and I hope to see the club be successful in all their endeavours.

Sincerely Kristy Bjarnason Burns Lake From: RDBN Planning
To: Danielle Patterson

Subject: FW: Temporary Use Permit application B-01-24

Date: December 4, 2024 2:29:12 PM

From: Sheryl Worthing <sworthing@burnslake.ca>

Sent: December 4, 2024 2:27 PM

To: RDBN Planning <planning@rdbn.bc.ca>

Subject: Temporary Use Permit application B-01-24

[EXTERNAL EMAIL] Please do not click on links on open attachments from unknown sources.

EXTERNAL EMAIL - This email was sent by a person from outside your organization. Exercise caution when clicking links, opening attachments or taking further action, before validating its authenticity.

Please be advised the Village of Burns Lake has no issues with the Temporary Use Permit application for the property located at 400 Highland Drive.

Thank you, Sheryl

Sheryl Worthing

Chief Administrative Officer

P 250-692-7587 **C** 250-692-6416

sworthing@burnslake.ca | burnslake.ca

15-3rd Avenue, PO Box 570 Burns Lake, BC V0J 1E0

BURNS LAKE | Carve your path.

Regional District of Bulkley-Nechako Board of Directors Supplementary

To: Chair and Board

From: Danielle Patterson, Senior Planner

Date: December 12, 2024

Subject: Pacific Trail Pipeline Sections 1 and 2 Permit Extension Notification

RECOMMENDATION:

(all/directors/majority)

- 1. That staff be directed to inform Enbridge that the Board's January 26, 2018 letter remains valid and contains the RDBN's comments in regards to Pacific Trails Pipeline Project permit extension application notification.
- 2. Further, that staff be directed to respond to any future permit extension application notifications for the Pacific Trails Pipeline Project by informing Enbridge that the Board's January 26, 2018 letter remains valid and contains the RDBN's comments regarding these notifications.

BACKGROUND

The RDBN has received a notification letter (see Attachments) regarding Enbridge's intention to apply to the BC Energy Regulator for a permit extension application for Sections 1 and 2 of the Pacific Trails Pipeline (PTP) Project, as shown below. Staff note that proposed Section 1 is not within the RDBN's boundaries. An overview of the known PTP Project facilities is available in the October 10, 2024 report to the Board (attached as a link).



Staff Comments

On January 26, 2018 the RDBN sent a letter (attached) to the BC Oil and Gas Commission and Chevron Canada Ltd. (now Enbridge) outlining the pipeline development issues the

RDBN would like addressed. Several similar letters have been sent over the years, with the most recent sent on October 11, 2024.

In staff's opinion the positions contained in the January 26, 2018 letter remain valid, and the letter should be re-submitted as the RDBN's comment for the PTP Project permit extension application notification. Further, it is recommended that staff be directed to respond to any future extension application notifications for the PTP Project by informing Enbridge that the Board's January 26, 2018 letter remains valid and contains the RDBN's comments regarding these notifications.

ATTACHMENTS:

- Notification letter from Enbridge Inc. dated December 4, 2024 regarding a permit extension application for Sections 1 and 2 of the PTP project
- Board report dated October 10, 2024 for the PTP Gosnell Creek South Multi-Use Site Permit Extension Notification (link)
- Letter from the RDBN to the BC Oil and Gas Commission and Chevron Canada Ltd.
 Dated January 26, 2018 regarding pipeline development issues



Enbridge

200, 425 – 1st Street SW Calgary, Alberta T2P 3L8

Dec 4, 2024

Dear Recipient

RE: PERMIT EXPIRY EXTENSION NOTIFICATION

PROPOSED PIPELINE SECTION 1 - a-50-A/93-J-7 TO d-76-K/93-J-2 OGC PERMIT NUMBER 9706458 AND SECTION 2 - d-76-K/93-J-2 TO c-8-E/93-K-3 OGC PERMIT NUMBER 9706505

Pacific Trail Pipelines Management Inc. (PTPMI), an Enbridge company., is proposing a 42-inch sweet gas pipeline from Summit Lake, BC to Bish Cove, south of Kitimat, BC. There are currently no near-term plans to construct the pipeline. PTPMI is continuing to explore potential customers for the pipeline and the opportunity to construct and operate the pipeline continues to be evaluated. The proposed pipeline is comprised of five (5) Sections totaling 471 Kilometers. To construct this pipeline, there are associated storage sites and campsites which are required for the proposed construction phase.

PTPMI intends on applying for a permit extension on its Sections one (1) and two (2) Pipeline Permits (from a-50-A/93-J-7 to d-76-K/93-J-2 and d-76-K/93-J-2 to c-8-E/93-K-3). These Pipeline Permits received approval from the BC Oil and Gas Commission, now the BC Energy Regulator (BCER) on April 25, 2016. Since that date there have been no changes to the location and its relation to your land. The proposed application is only to extend the existing expiry date.

KEY FACTS

Pipeline Section 1 & 2:	Total Project – a-50-A/93-J-7 to c-37-B/103-I-2 (Approx. 471km)
	Section One – a-50-A/93-J-7 to d-76-K/93-J-2 (OGC 9706458) Approx.
	13km)
	Section Two – d-76-K/93-J-2 to c-8-E/93-K-3 (OGC 9706505)
	(Approx.186km)
Expected Production	Gas
Type:	
Substance:	Sweet
Maximum H2S Level %:	0.0% H2S
Description of	Construction of a pipeline to transport sweet natural gas from a
Development:	compressor station located at a-50-A/93-J-7 to d-76-K/93-J-2 and d-76-
	K/93-J-2 to c-8-E/93-K-3 or KM 1 to KM 200.
Pipeline Specs:	The new pipeline will be constructed of NPS 42 (1067 mm) OD steel pipe
	in accordance with Canadian Standards Association (CSA) Z662
	Standard – Oil and Gas Pipeline Systems, and the OGC requirements.
	The line will be designed and installed with external coating and cathodic
	protection to prevent corrosion. It will be installed at a minimum burial
	depth of 0.8 meters. The Maximum Operating Pressure (MOP) will be
	14,890 kPa.
Noise, Dust, Traffic:	Noise, dust, and traffic will be increased during construction of the
	pipeline. Once installed, there will be no permanent noise or traffic
	associated with this project. Noise levels will be as per OGC Noise
	Control Guideline. Dust control will be monitored and mitigated (where

	required) through the watering down of roads and/or by other approved methods.
Notification and Consultation Distance for Pipelines:	200 meters either side of the center of the right of way of a pipeline.
Emergency Response Plan Required:	This pipeline will be included in the PTPMI Corporate Emergency Response Plan.
Safety:	PTPMI considers safety to be a critical component in the design, construction, and operation of the pipeline system in order to protect local residents, the general public, construction workers, and operational personnel. All activities will comply with applicable Federal & Provincial safety regulations, OGC requirements, contractor safety programs, and PTPMI safety policies. Please note that the Enbridge 24-hour emergency phone number is 1-800-663-9931

As the party being notified and falling within the prescribed 200m radius of the proposed PTPMI pipeline you may provide a written response to PTPMI within 21 days of receiving this notification that sets out the reasons why the proposed permit extensions that will be the subject of the PTPMI application to the OGC should not be carried out or should be modified and/or request a meeting with a PTPMI representative to discuss the permit extensions.

Should you request a meeting please include this request in your written response and provide additional contact information as well as the best time to contact you.

Written responses may be sent to the following address:

Pacific Trail Pipelines Management Inc. c/o Enbridge Inc. 200, 425 1st Street SW Calgary, AB T2P 3L8 Attention: Lands Department

Written submission may also be sent by direct mail to the BCER office any time prior to the permit extension decision at:

BC Energy Regulator Bag 2 Fort St. John, BC V1J 2B0

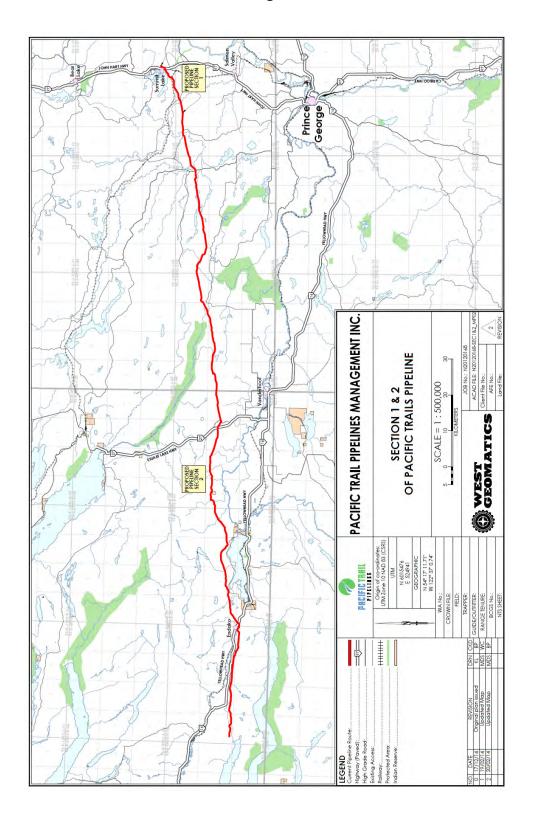
Once the notification period has lapsed the application for the permit extension will be submitted.

For further information or if you have questions, please contact Dave Martin at 250-819-7677 or via email at David.martin2@enbridge.com.

Sincerely,

Annette Sperling Contract Land Analyst

In case of any emergency please contact Enbridge's 24-hour emergency number 1-800-663-9931.





37, 3RD AVE, PO BOX 820 BURNS LAKE, BC VOJ 1EO

January 26, 2018

BC Oil and Gas Commission Bag 2 Fort St. John, BC V1J 2B0 "A WORLD OF OPPORTUNITIES WITHIN OUR REGION"

RE: Regional District comment regarding Pacific Trail Pipeline Project (Chevron Canada Ltd.)

Expiry Extension for Permit #9706458 and Permit #9706505

This letter is sent in response to the Permit Expiry Extension Notification for permit numbers, 9706458 and 9706505 that our office received on January 10, 2018. Please note that the issues discussed below focus on the Pacific Trails Pipeline (PTP). However, the issues discussed below are applicable to some degree to all potential pipelines developed in our region.

The Board wished to emphasize that the RDBN is not objecting to LNG pipeline development in the region. The potential opportunity to our region is recognized; however, it is our responsibility to work with the Province and industry to maximize the benefits to our residents, and minimize the potential negative impacts associated with the construction process. We are hopeful that this letter will lead to discussions and actions that benefit the pipeline development process and our residents.

Worker Camps and Pipeline Facilities Locations

The RDBN strongly recommends that land use and zoning regulation issues be evaluated and addressed as part of the EAO approval process for the PTP. Work camps, temporary storage areas, contractor storage yards, disposal sites, compressor stations, borrow sites (if crushing occurs), and other uses may not be permitted in certain areas. Therefore, it is requested that Chevron Canada Ltd. confirm the location of the above noted uses and undertake the necessary RDBN approval process, where required. This will allow the RDBN to consider the socioeconomic and infrastructure impacts associated with the specific location of worker camps and other facilities.

It is noted that the RDBN's approval is discretionary, and approval is not guaranteed. Initiation of the RDBN's land use approval process for proposed pipeline related land uses should begin as soon as possible to avoid the potential for project delay or unnecessary inconvenience.

INQUIRIES@RDBN.BC.CA WWW.RDBN.BC.CA

PH: 250-692-3195 FX: 250-692-3305 TF: 800-320-3339

Liquid Waste Disposal

Chevron should explore options for cooperation with the RDBN or member municipalities in the disposal of liquid waste from work camps. It would be a shame if money is spent unnecessarily on hauling waste long distances, or building on-site disposal facilities which will be abandoned, rather than investing in local community infrastructure.

Invasive Plant Control

Chevron should provide annual funding to the Northwest Invasive Plant Council (NWIPC) given that the pipeline will facilitate the long term spread of invasive plants, and the cost of combating invasive plants outbreaks outside of the pipeline right-of-way is borne by the residents of the RDBN.

Fire Protection and Emergency Response

Chevron should develop emergency response plans in consultation with the RDBN as soon as possible. These plans should address fire protection and emergency response based on an understanding of the services available in the region, and in consultation with the RDBN. Specific areas of interest to the RDBN include consistent communications protocols between work camps, evacuation plans for workers that do not use resources needed by local residents, and confirmation that Chevron Canada Ltd. is not relying on the use of local fire departments where that service is not available.

Log and Wood Fiber Utilization

The long term loss of forested lands associated with pipeline construction represents a negative impact to the long term sustainability of the region's forest products industries. The impact of this loss should be mitigated through the full use of wood fibre harvested along the pipeline route. The RDBN is concerned that where the cost of harvesting and transportation are too high the wood fibre will not be utilized in support of the forest products industries. The RDBN requests that Chevron Canada Ltd. be required to ensure that all wood fibre harvested for pipeline construction is utilized.

An additional issue related to the use of wood fibre, relates to the potential facilitation of the spread of the Spruce Beetle. Our understanding is that the Spruce Beetle takes advantage of fallen logs and wood debris in their reproduction process; therefore, an increase in the availability of such materials facilitates Spruce Beetle population growth. For this reason the RDBN requests that Chevron Canada Ltd. be required to ensure that all wood fibre harvested for pipeline construction is utilized, and that wood debris is not left in place.

Employee Training and Apprenticeships

The RDBN would like Chevron Canada Ltd. to make specific commitments regarding the use of local employment in the pipeline construction process, and the provision of apprenticeship positions for local employees.

Use of Local Business

The RDBN would like Chevron Canada Ltd. to make specific commitments regarding the use of local business, and the actions that will be taken to allow local business to take advantage of the opportunity offered by pipeline construction.

Public Communications during Construction

The RDBN is concerned that Chevron Canada Ltd. and the OGC will not have an adequate plan in place to accept, evaluate, and respond to public complaints associated with pipeline construction. It is expected that the Province and industry may look to the RDBN to play a role in accepting public complaints and representing those concerns to the OGC and industry. This will allow the Province and industry to avoid being directly accountable for adequately responding to the public regarding negative impacts associated with the pipeline construction process. There is no indication of the role the OGC or the Environmental Assessment Office will play in ensuring that public concerns regarding this provincially approved project are adequately addressed.

The RDBN recommends that Chevron Canada Ltd. be required to develop specific procedures and processes by which they and the Province will accept, evaluate, and respond to public complaints associated with pipeline construction.

The Board of the Regional District of Bulkley-Nechako looks forward to addressing these issues with the OGC and the EAO.

Sincerely,

Bill Miller, Chair

Regional District of Bulkley-Nechako

CC:

Sent via e-mail: <u>normjames@chevron.com</u> Norm James – Regulatory

Chevron Canada Limited Pacific Trail Pipeline (PTP MI)

Sent via e-mail: Nathan.Braun@gov.bc.ca

Nathan Braun Project Lead

Environmental Assessment Office



Regional District of Bulkley-Nechako Board of Directors Supplemental

12

To: Chair and Board

From: Nellie Davis, Manager of Regional Economic Development

Date: December 12, 2024

Subject: Canada Community Building Fund Electoral Area D (Fraser Lake Rural) -

Wiring for new bay doors at Fort Fraser Fire Hall

RECOMMENDATION:

(all/directors/majority)

1) That the Board authorize contributing up to \$3,645 of Electoral Area D (Fraser Lake Rural) Canada Community-Building Fund BC allocation monies to a Fire Hall Infrastructure project at the Fort Fraser Fire Hall, and

(participants/weighted/majority)

2) That the Board authorize the withdrawal of up to \$3,645 from the Federal Gas Tax Reserve Fund.

BACKGROUND

The Fort Fraser Fire Hall added a new bay with new bay doors. This funding will complete the wiring required for the new bay doors.

Total uncommitted Canada Community-Building Fund BC funds in the Electoral Area D allocation is \$287,660.

Director Mark Parker is supportive of this project and of accessing Canada Community-Building BC funds in the amount of up to \$3,645 from Area D for this Fire Hall Infrastructure project.

A Board resolution is required to contribute Canada Community-Building BC Funds to this project.



Regional District of Bulkley-Nechako Board of Directors Supplemental

13

To: Chair and Board

From: Nellie Davis, Manager of Regional Economic Development

Date: December 12, 2024

Subject: Grant in Aid for Area F (Vanderhoof Rural)

Vanderhoof Children's Theater

RECOMMENDATION:

(all/directors/majority)

That the Board approve allocating \$5,000 in Electoral Area F (Vanderhoof Rural) Grant in Aid monies to the Vanderhoof Children's Theater for the technology improvements.

BACKGROUND

Please see the attached application for further detail.

The Grant in Aid Balance for Area F is \$22,446.

Director Moon is supportive of the application in the amount of \$5,000.

ATTACHMENTS:

1) Grant in Aid Application Form

Nellie Davis

From: website@rdbn.bc.ca

Sent: December 3, 2024 12:51 PM

To: Nellie Davis

Subject: Website Form Submission – Online Grant in Aid Application Form

[EXTERNAL EMAIL] Please do not click on links on open attachments from unknown sources.

There has been a submission of the form Online Grant in Aid Application Form through your concrete5 website.

Organization Legal Name:

Vanderhoof Children's Theater

Contact Email Address:

r_wruth@hotmail.com

Contact Phone Number:

2505670949

Organization Mailing Address:

Box 1701, Vanderhoof, BC, V0J 3A0

Project or purpose for which you require assistance:

We are aiming to elevate our production quality and audience experience by purchasing an ultra short throw projector. This advanced technology will allow us to create stunning visual displays and immersive environments, enhancing storytelling and engaging our audience like never before. In addition we require more student microphones, and the rental of the puppets required for the production.

Amount of Grant Requested:

5000

To the best of my knowledge, all of the information that is provided in this application is true and correct. Furthermore, I hereby certify that this application for assistance is NOT being made on behalf of an individual, industry, commercial or business:

Yes

Please describe the services/benefits that your organization provides to the community. Are these services/benefits available to the community from another organization or agency?:

The Vanderhoof Children's Theater is a vibrant platform for students in grades two through twelve to explore and express their creativity through live theater. This program not only showcases the diverse talents of our youth but also fosters teamwork and collaboration among participants. By providing a space for young actors to come together, the theater serves as a catalyst for community engagement, allowing families and friends to come together and celebrate the joy of live performances. Through this initiative, we aim to inspire a love for the arts and create lasting memories for both the performers and the audience.

Is your organization voluntary and non-profit?:

Yes

Please detail any remuneration paid, or funds otherwise made available to members, officers, etc. of your organization.:

n/a

Please comment on the number of members/volunteers in your organization and how long your organization has been in operation.:

The Vanderhoof Children's Theater has experienced a remarkable increase in participation over the past few years, currently boasting 88 enthusiastic students. As in previous years, our large-scale musicals demand the support of many dedicated volunteers, and this year we are thrilled to have over 100 parents and community members contributing their time and talents. From sewing costumes and painting sets to working backstage during performances, these volunteers play a crucial role in bringing our productions to life. Established in 1999, Vanderhoof Children's Theater has fostered creativity, collaboration, and a love for the performing arts within our community for over two decades. We are grateful for the continued support and involvement that help make our productions successful and enriching for our young performers.

Assistance is being requsted for:: Special event

Other Purpose:

Please describe the project/event for which you are requesting assistance. If you are applying for an exemption from fees and/or charges or other consideration, please provide details of your request here. Attach additional information if required.:

The Vanderhoof Children's Theater has embarked on our 26th season of inspiring young performers and engaging our community through the arts. This Year, we are excited to present a production of Finding Nemo Jr. which promises to be a delightful experience for both the cast and our audience.

As we prepare for this production, we are seeking sponsorship from the Regional District of Bulkley Nechako. For the purchase of student Micro Phones, Ultra Low throw Projector, and the rental of the puppets required for the show.

Describe how this proposal will benefit the community.:

Live theatre plays a vital role in enriching a community's cultural landscape. It not only provides entertainment but also fosters a sense of connection among community members. By investing in theatre programs, we can ensure that future generations have the opportunity to engage with the arts, develop their creativity, and build confidence through performance.

By investing in theater programs we can create a lasting legacy that nurtures not only the artists of tomorrow but also a community that values creativity, expression, and the shared human experience.

Have you applied for a grant/funding from other source(s)?:

Yes - please provide information below

Name of Grant or Funding Agency:

Artemis Gold

Amount applied for:

5000

Status of application:

Pending
Name of Grant or Funding Agency: NKDF
Amount applied for: 5000
Status of application: Pending
Name of Grant or Funding Agency:
Amount applied for:
Status of application:
Has the organization received assistance (grant in aid/waiving of fees, etc.), from the Regional District of Bulkley-Nechako in previous years?: Yes
If yes, please provide the year, the amount, and the purpose for the assistance.: 2023 - \$5000.00
Does your Organization: (Please check all that apply): Offer direct financial assistance to individuals or families? Provide an opportunity for individuals to make direct contributions?
Contact Name: Richard Wruth
Attach supporting financial information, ie: budget/financial report. Ensure all information is clearly itemized, including: total cost of project, grants/funding from other sources, funding contributed by applicant, total expenses for the fiscal year.: 8628,8627
Contact Name: Tanya Reid
Contact Phone Number: 2505678875
Contact Email Address: gtreid1@yahoo.ca
Which RDBN electoral area(s) receive services or benefits from your organization?

Electoral Area F (Vanderhoof Rural)